

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

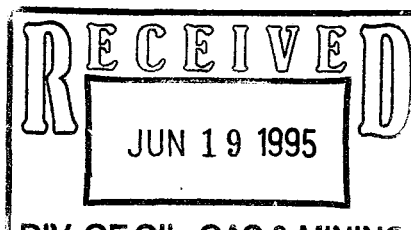
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-36442	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wildrose Resources Corporation PII: 303-770-6566			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 4949 South Albion Street, Littleton, CO 80121			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL & 1980' FWL (SE/SW) At proposed prod. none Same			9. WELL NO. 24-26	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 11 miles SE of Myton, Utah			10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T8S, R18E, SLM	
16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1459'			12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES IN LEASE 1447.3			13. STATE Utah	
18. PROPOSED DEPTH 6200'			17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
20. ROTARY OR CABLE TOOL Rotary			22. APPROX. DATE WORK WILL START* July 15, 1995	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4913' GR				

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 SX
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 SX

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout



DIV. OF OIL, GAS & MINING

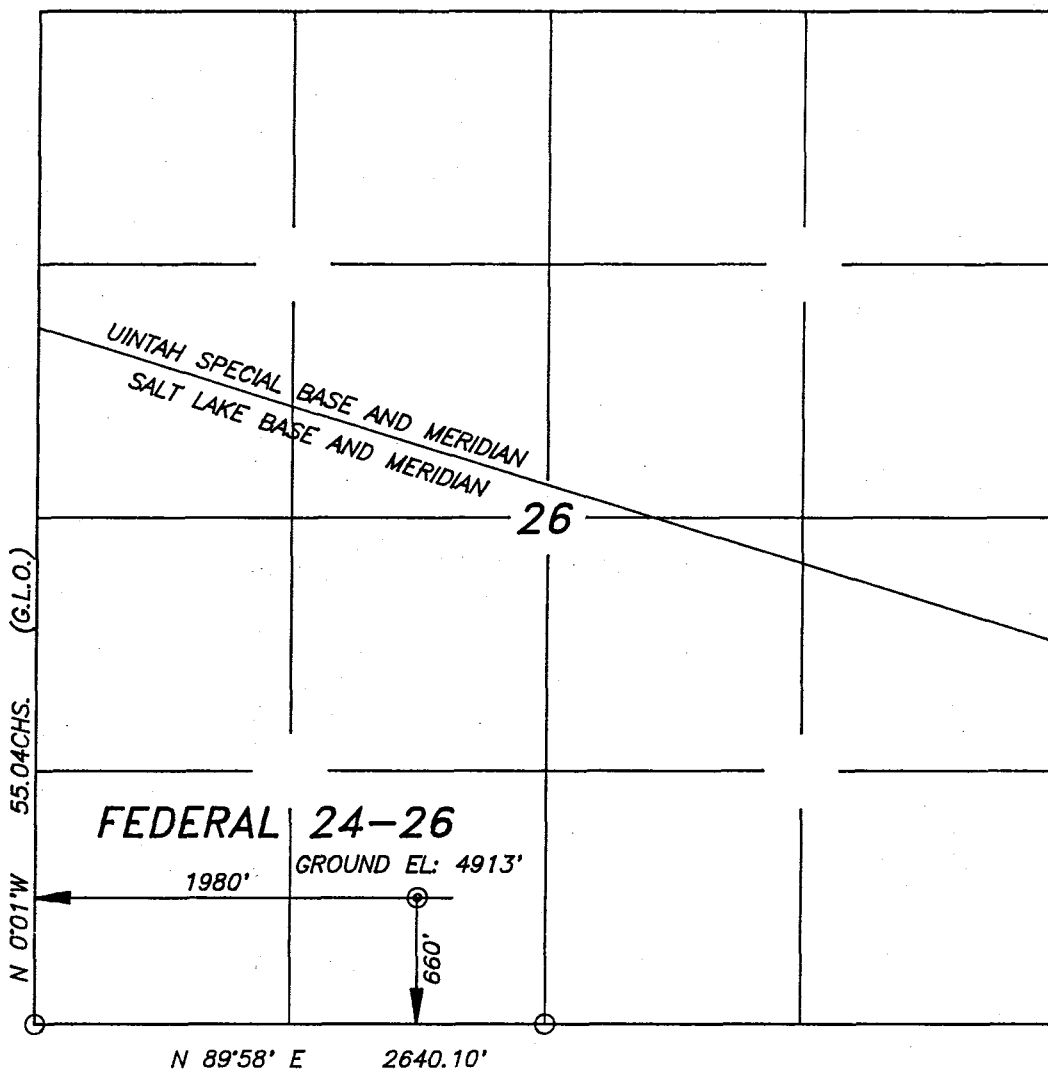
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Kerry J. Keltner</u> TITLE <u>Vice President</u> DATE <u>July 15, 1995</u>		
(This space for Federal or State office use)		
PERMIT NO. <u>43-047-32790</u>	APPROVAL DATE <u>7/13/95</u>	
APPROVED BY <u>[Signature]</u> TITLE <u>Associate Director</u>	DATE <u>7/13/95</u>	
CONDITIONS OF APPROVAL, IF ANY		

*See Instructions On Reverse Side

**WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
FEDERAL 24-26**

LOCATED IN THE SE1/4 OF THE SW1/4 OF
SECTION 26, T8S, R18E, S.L.B.&M.

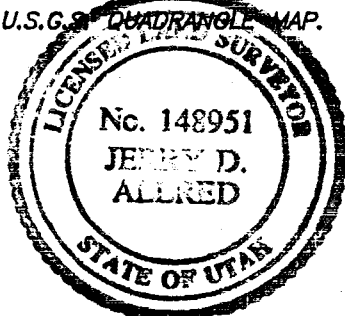


SCALE: 1" = 1000'

LEGEND AND NOTES

- ORIGINAL MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. QUADRANGLE MAP.



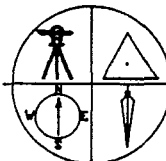
6 JUNE 1995

83-123-013

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESTER, UTAH 84021
(801)-738-5352

Exhibit 'A'

EXHIBIT B

WILDROSE RESOURCES CORPORATION
FEDERAL #24-26
LEASE #U-36442
SE/SW SECTION 26, T8S, R18E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1670'
Basil Green River	6100'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6200' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY sec/qt</u>	<u>FLUID LOSS cc</u>	<u>PH</u>
0-4000'	Fresh Water	8.4 - 8.6	28 - 30	NC	--
4000-6200'	2% KCl Water	8.6 - 8.8	30 - 34	NC	9.0

7. The Auxiliary Equipment to be Used

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used. Mud system will be visually monitored.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Later Log 300' - T.D.
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

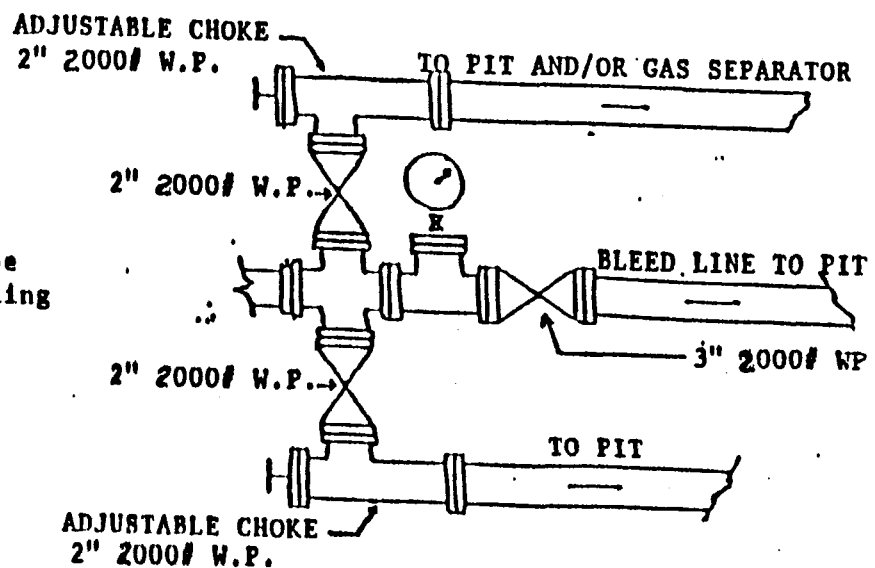
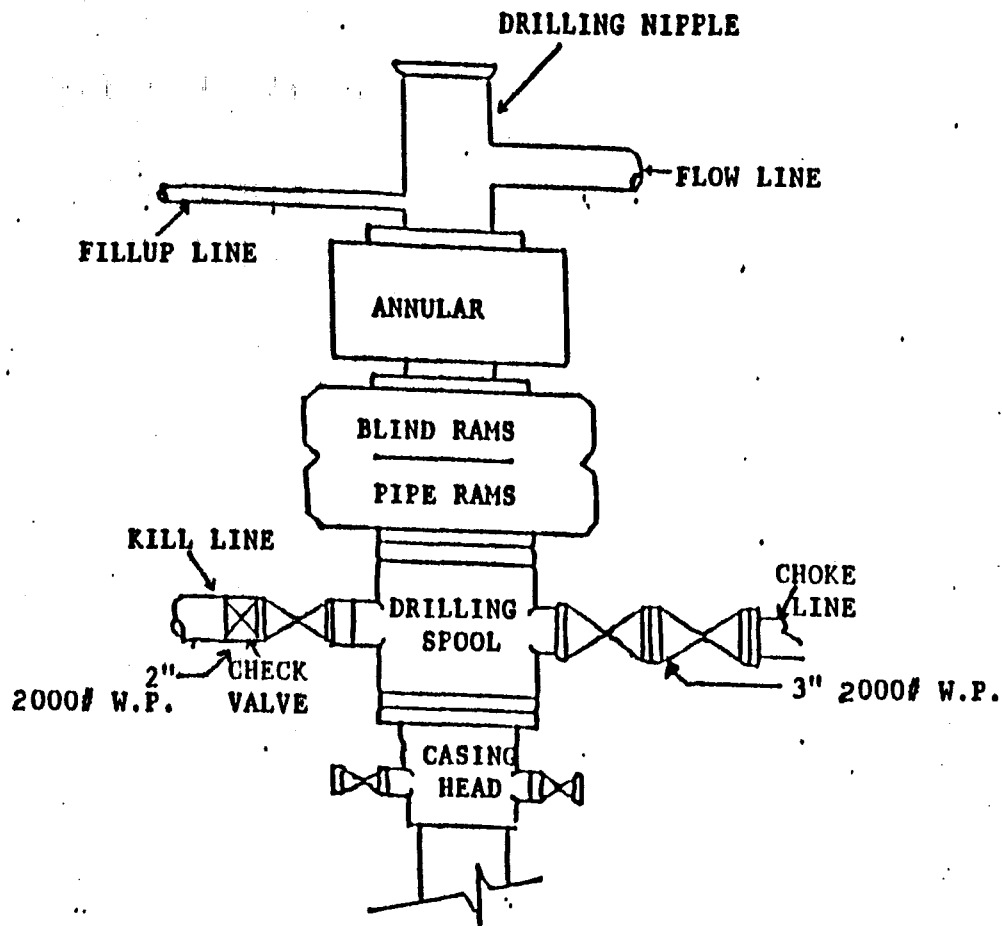
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is July 15, 1995. Operations will cover approximately 12 days for drilling and 10 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

EXHIBIT D

WILDROSE RESOURCES CORPORATION
FEDERAL #24-26
LEASE #U-36442
SE/SW SECTION 26, T8S, R18E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Fort Duchesne go south 6 miles to bridge. Go across bridge and follow Leland Bench road 9.5 miles to location on left side of road.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 0.25 miles.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest

Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - four.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - eleven.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements

are deemed necessary by the authorized officer.

Tank battery will be placed on the SE corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.
 - 2) Portable toilets will be provided for sewage.
 - 3) Trash and other waste material will be contained in a

trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

4) Salts - if any will be disposed of.

5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

Only if porous soils are encountered during the construction of the reserve pit and after inspection by a BLM representative, will a plastic nylon reinforced liner be used. If a plastic liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

A. Camp facilities or airstrips will not be required.

9. Well Site Layout

A. See Exhibit H.

B. See Exhibit H.

C. See Exhibit H.

The reserve pit will be located on the east side of the location.

The flare pit will be located downwind of the prevailing wind direction on the east side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored along the west side of the location.

Access to the well pad will be from the southwest.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from

the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

An erosion control dam will be constructed south of the location per BLM instructions at the time of location construction.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to

construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.


Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Federal Well No. 24-26, SE/4 SW/4 of Section 26, Township 8 South, Range 18 East; Lease Number U-36442; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 6/15/95


Kary J. Kaltenbacher
Vice President

Onsite Date: June 12, 1995

Participants on Joint Inspection

Kary J. Kaltenbacher
Byron Tolman
Jean Sinclair
Harry Barber

Wildrose Resources Corporation
BLM
BLM
BLM

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.

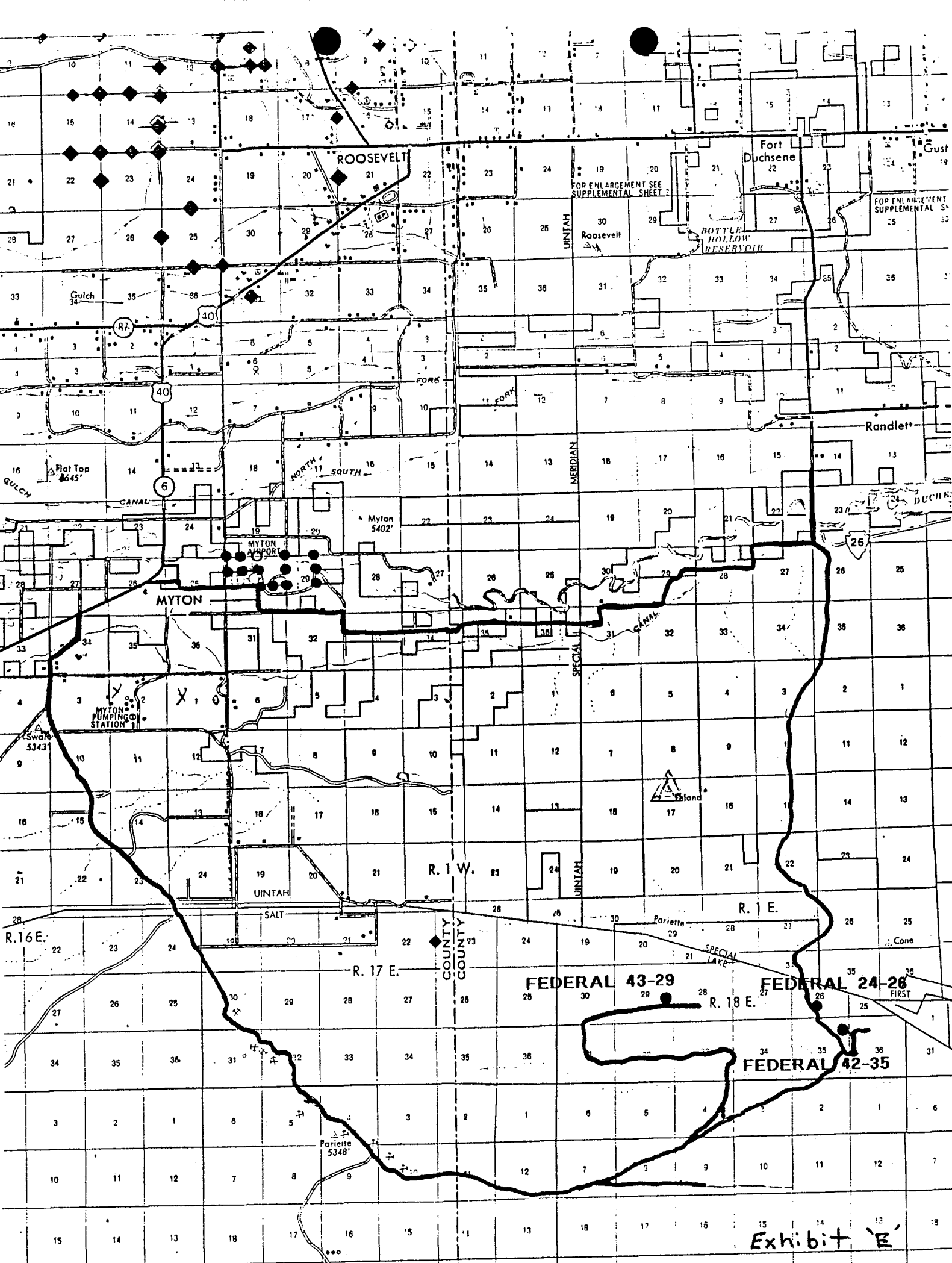
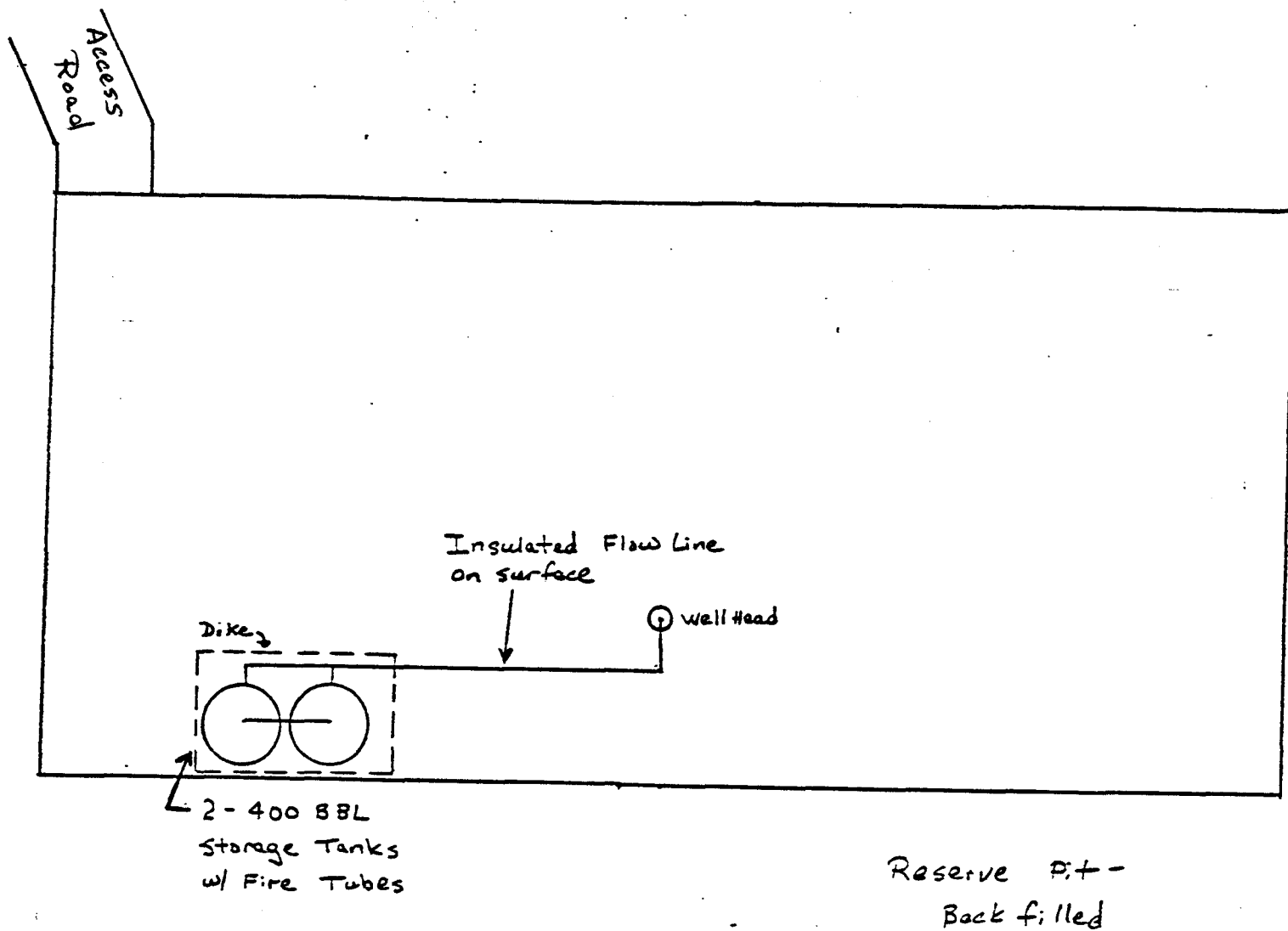
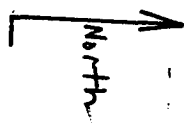
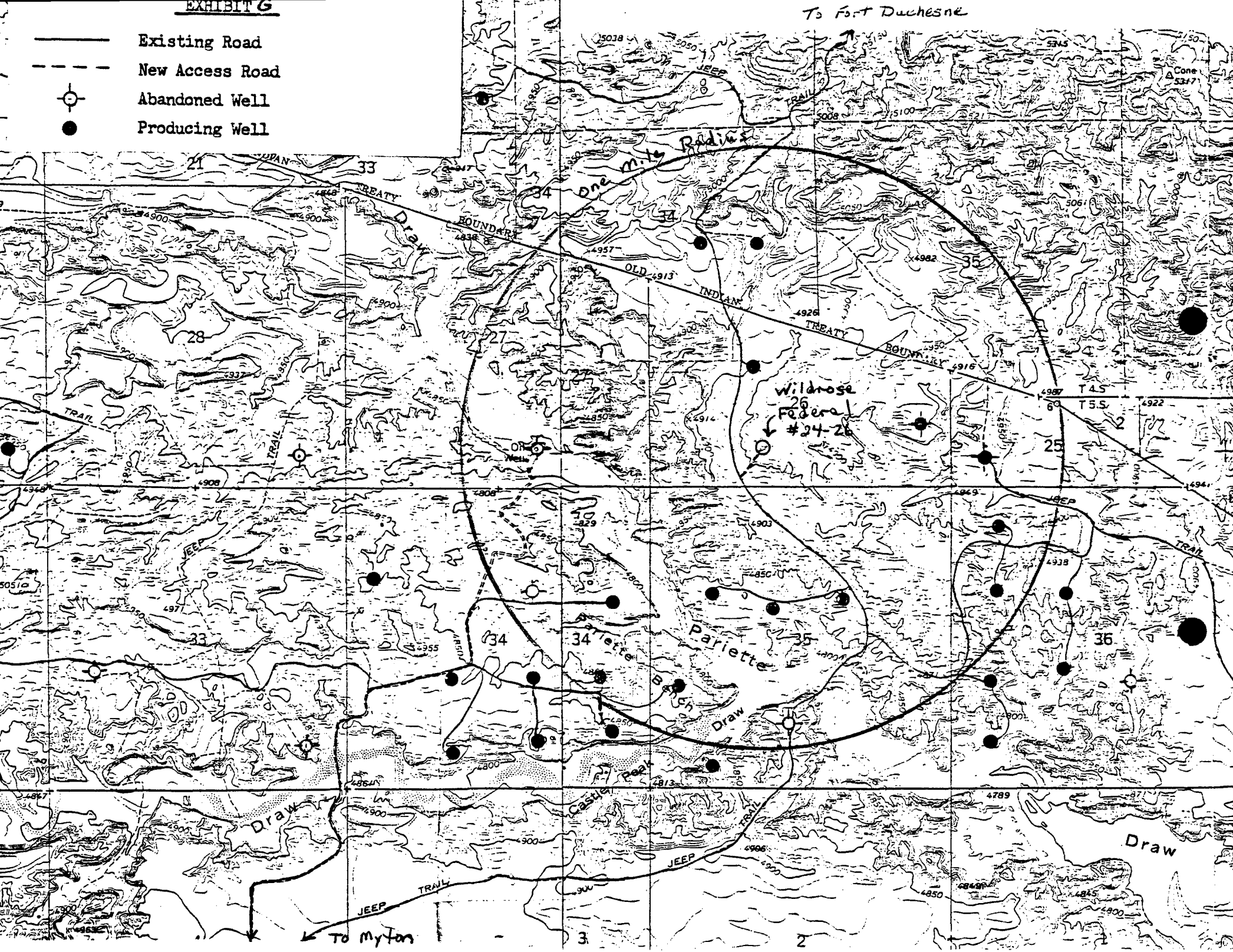


Exhibit 'E'

EXHIBIT F
PRODUCTION FACILITIES
SCALE: 1" = 40'

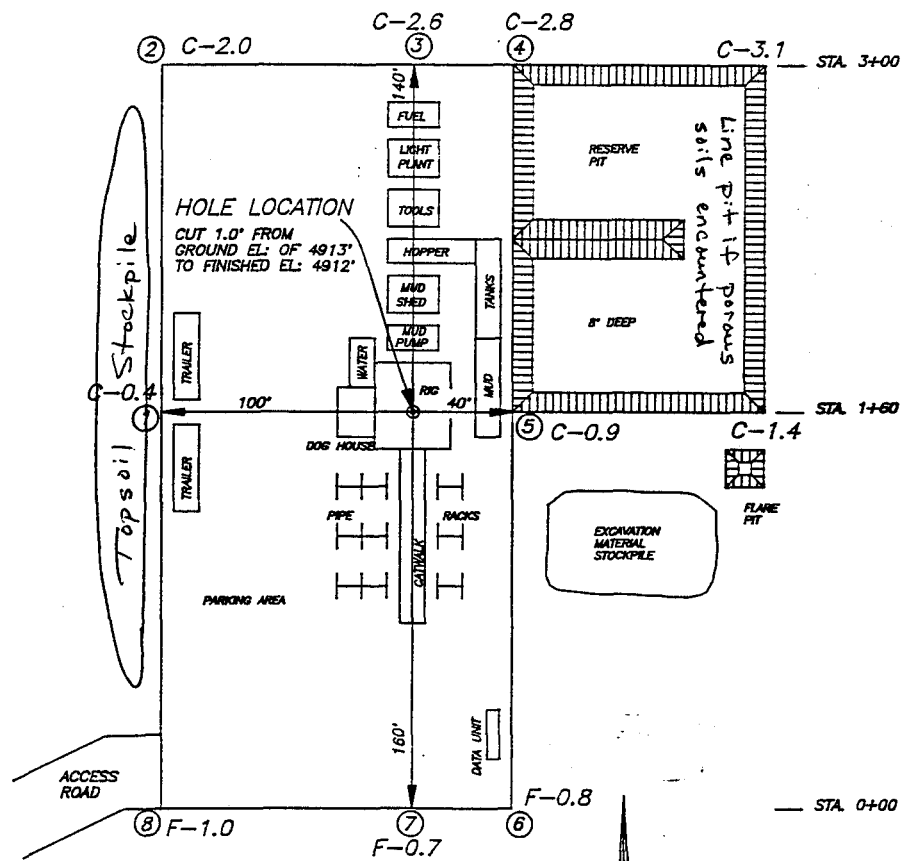


- Existing Road
- - - New Access Road
- Abandoned Well
- Producing Well

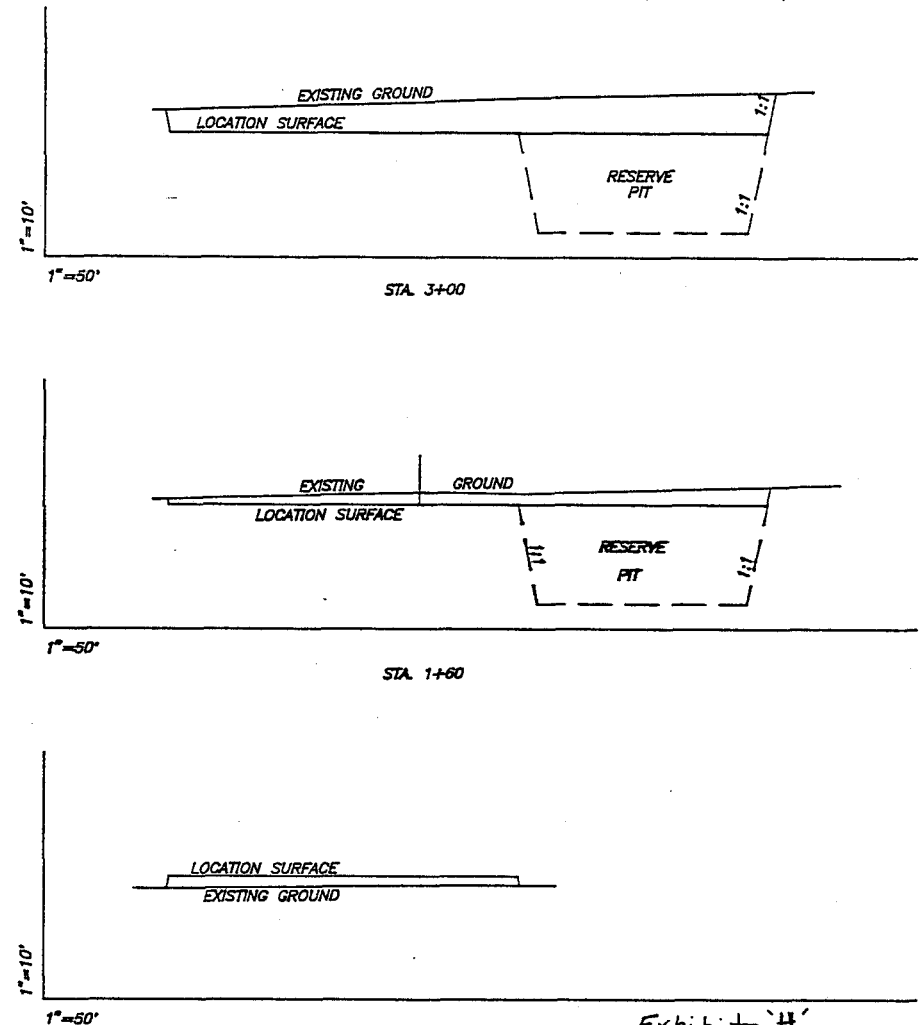
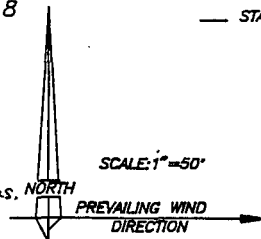


WILDROSE RESOURCES CORP.
WELL LAYOUT PLAT
FEDERAL 24-26

LOCATED IN THE SE1/4 OF THE SW1/4 OF SECTION 26,
 TOWNSHIP 8 SOUTH, RANGE 18 EAST, S.L.B.&M.



Erosion Dam will be
 constructed south of
 location per BLM instructions.



APPROXIMATE QUANTITIES

CUT: 6100 CU. YDS. (INCLUDES PIT)
 FILL: 200 CU. YDS.

7 JUNE 1995

83-123-013

Exhibit 'H'

JERRY D. ALLRED & ASSOCIATES
 SURVEYING AND ENGINEERING CONSULTANTS

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/19/95

API NO. ASSIGNED: 43-047-32700

WELL NAME: FEDERAL 24-26
OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:
SESW 26 - T08S - R18E
SURFACE: 0660-FSL-1980-FWL
BOTTOM: 0660-FSL-1980-FWL
UINTAH COUNTY
EIGHT MILE FLAT NORTH FIELD (590)

LEASE TYPE: FED
LEASE NUMBER: U - 36442

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 229352)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)

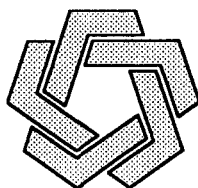
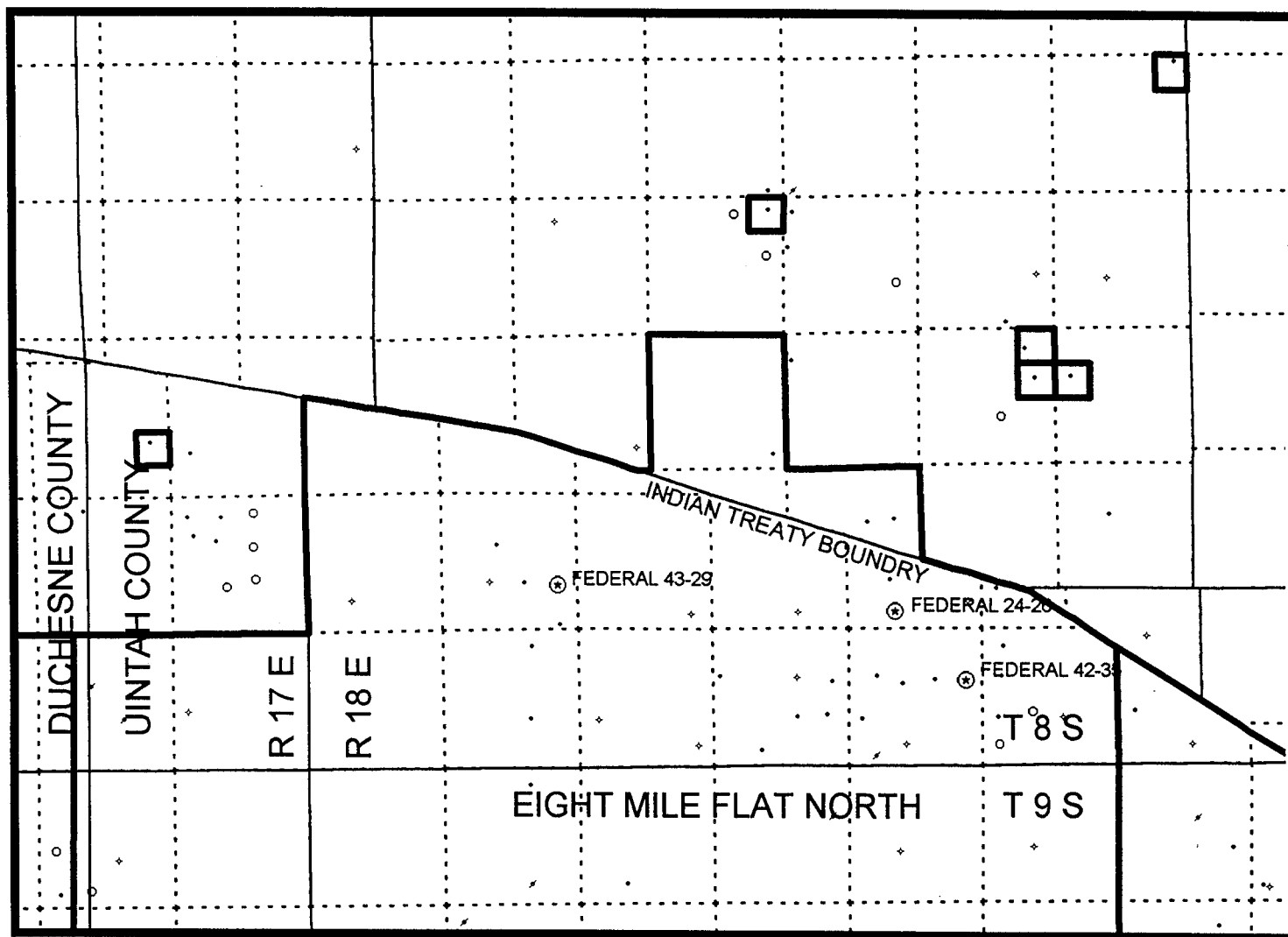
LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

WILDROSE RESOURCES DEVELOPMENT DRILLING EIGHT MILE FLAT NORTH UINTAH COUNTY, NO SPACING





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 13, 1995

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

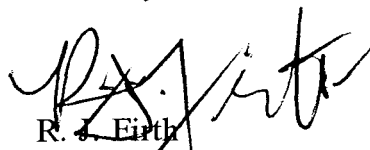
Re: Federal 24-26 Well, 660' FSL, 1980' FWL, SE SW, Sec. 26, T. 8 S., R. 18 E.,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32700.

Sincerely,


R. J. Firth
Associate Director

ldc

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Wildrose Resources Corporation

Well Name & Number: Federal 25-26

API Number: 43-047-32700

Lease: Federal U-36442

Location: SE SW Sec. 26 T. 8 S. R. 18 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL & 1980' FWL (SE/SW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles SE of Myton, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1447.3

17. NO. OF ACRES ASSIGNED

TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1459'

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4913' GR

22. APPROX. DATE WORK WILL START*

July 15, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat

B - 10 Point Plan

C - BOP Diagram

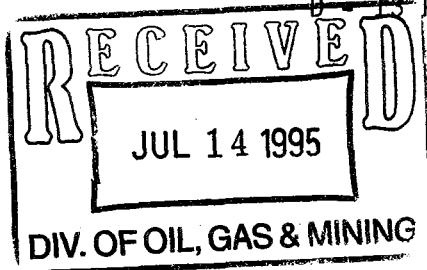
D - 10 Point Surface Use Program

E - Access Road Map

F - Production Facilities

G - Existing Wells Map

H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout



CONFIDENTIAL

RECEIVED
JUN 19 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kenny J. Kallend

TITLE Vice President

DATE July 15, 1995

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

Edwin L. Drumm

acting
TITLE

APPROVAL DATE
ASSISTANT DISTRICT
MANAGER MINERALS

DATE JUL 13 1995

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATORS COPY

44080-5m-175

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corporation

Well Name & Number: Federal 24-26

API Number: 43-047-32700

Lease Number: U-36442

Location: SESW Sec. 26 T. 8S R. 18E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at \pm 413 ft. or by setting the surface casing at \pm 463 ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at \pm 2339 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2139 ft. if the surface casing is set at \pm 463 ft. or it will be run to **SURFACE** if the surface casing is set at \pm 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corp.

API Number 43-047-32700

Well Name & Number: 24-26

Lease Number: U-36442

Location: SE SW Sec. 26 T.8 S. R.18 E.

Surface Ownership: BLM

Date NOS Received 5-30-95

Date APD Received 6-19-95

-Notification Requirements:

- * Location Construction- Forty-eight (48) hours prior to construction of location and access roads.
- * Location Completion- Prior to moving on the drilling rig.
- * Spud Notice- At least twenty-four (24) hours prior to spudding the well.
- * Casing String and Cementing- Twenty-four (24) hours prior to running casing and cementing all casing strings.
- * BOP and Related Equipment Tests- Twenty- four (24) hours prior to initiating pressure test.
- * First Production Notice- Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

-The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collection artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- * whether the materials appear eligible for the National Register of Historic Places;

- * the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- * a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- The operator will control noxious weeds along rights-of way for roads, pipelines, well sites, or other applicable facilities. A appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: FEDERAL 24-26

Api No. 43-047-32700

Section 26 Township 8S Range 18E County UINTAH

Drilling Contractor UNION

Rig # 16

SPUDDED: Date 8/23/95

Time 10:30 AM

How ROTARY

Drilling will commence

Reported by KARY KALTENBACHER

Telephone #

Date: 8/24/95 Signed: MKH

OPERATOR Wildrose Resources Corp.

OPERATOR ACCT. NO. H 9660

ADDRESS 4949 S. Albion St.
Littleton, CO 80121

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<u>A</u>	<u>99999</u>	<u>11808</u>	<u>4304732700</u>	<u>Federal 24-26</u>	<u>SS/SW</u>	<u>26</u>	<u>8S</u>	<u>18E</u>	<u>Utah</u>	<u>8/23/95</u>	
WELL 1 COMMENTS: <u>Entity added 8-29-95. Jee</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kay Ketterloch
Signature
V.P.
Title
8/24/95
Date
Phone No. (303) 770-6566

(1)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: WILDROSE RES. CORP. . COMPANY REP: KARY KALTENBACHER

WELL NAME: FEDERAL 24-26 API NO: 43-047-32700

QTR/QTR: SE/SW SECTION: 26 TWP: 08S RANGE: 18E

CONTRACTOR: UNION DRLG. CO. RIG NUMBER: 16

INSPECTOR: DAVID HACKFORD TIME: 11:45 AM DATE: 8/25/95

SPUD DATE: DRY: _____ ROTARY: 8/23 PROJECTED T.D.: 6200'

OPERATIONS AT TIME OF VISIT: DRILLING WITH 7 7/8" BIT.

WELL SIGN: Y MUD WEIGHT NA LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

REMARKS:

LAST SURVEY WAS 1 1/2 DEGREES AT 1000 FEET. PRESENT DEPTH IS
1432. MUD WEIGHT IS MINIMAL. DRILLING WITH AIRFOAM. CHOKE
LINES GO TO RESERVE PIT INSTEAD OF FLARE PIT. NIPPLED UP WITH
DOUBLE GATE AND ROTATING HEAD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

5416
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DRY HSTL <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Wildrose Resources Corp.															
3. ADDRESS OF OPERATOR 4949 S Albion St., Littleton, CO 80121															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL (SE/SW) At top prod. interval reported below Same At total depth Same															
14. PERMIT NO. 4304732700				DATE ISSUED											
15. DATE SPUDDED 8/23/95		16. DATE T.D. REACHED 9/1/95		17. DATE COMPL. (Ready to prod.) 10/3/95		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4913' GR		19. ELEV. CASINGHEAD 4913'							
20. TOTAL DEPTH, MD & TVD 6250'		21. PLUG, BACK T.D., MD & TVD 4950'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY → 0' TD		24. ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4512'-4543' Green River								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN ARI, LD-CWL, CBL 11-24-95								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24 #		328'		12 1/4		200 SX (to surface)		-					
5' 1/2"		15.5 #		5245'		7 7/8		630 SX		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
N/A										2 7/8		4571'		-	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5035'-5045' 20 holes - .45" OD BP set @ 4950' 4512'-4524' 24 holes - .45" 4541'-4543' 4 holes - .45"										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										4512-4543		83,000 # 20/40 sand w/ 24,000 gal X-Tink gelled water			
33.* PRODUCTION															
DATE FIRST PRODUCTION 10/4/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping—Beam						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 10/8/95		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD →		OIL—BBL. 95		GAS—MCF. 30 (est)		WATER—BBL. 0		GAS-OIL RATIO 3/6	
FLOW. TUBING PRESS. -		CASINO PRESSURE 200 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 95		GAS—MCF. 30		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 30°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold, Used for fuel,										TEST WITNESSED BY RECEIVED					
35. LIST OF ATTACHMENTS Logs, Daily Reports										NOV 2 1995					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										SIGNED <u>Kary Kattenbach</u> TITLE <u>V.P.</u> DATE <u>10/28/95</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

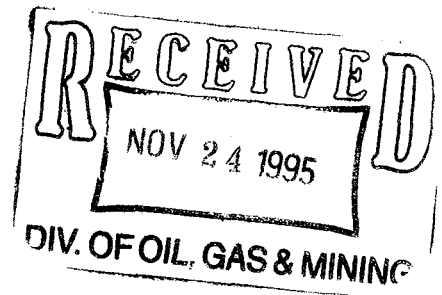
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1723'	1723'
Douglas Creek member	4980'	4980'
Wasatch Tongue of Green River	6143'	6143'

CONFIDENTIAL

DAILY DRILLING REPORT



Operator: Wildrose Resources Corporation
Well: Pariette Federal #24-26
SE SW (660' FSL & 1980' FWL)
Section 26, T 8 S, R 18 E
Uintah County, Utah
Projected TD - 6,250'
Elevation: GR: 4913', KB 4923' estimated
Contractor: Union Drilling Company Rig # 16

08/23/95 MI and RU Union Drilling Rig #16.

08/24/95 Day 1: TD-345'. WOC. Spudded @ 10:30 AM 8/23/95. Drld 19' of 17" hole w/ Bit #1. Set 19' of 13 3/8" conductor pipe. Drld 326' of 12 1/4" hole w/ Bit #2 using air/foam. Ran 8 jts (318') of 8 5/8", 24#, J-55 csg w/ guide shoe, insert float, and 4 centralizers. Set csg @ 328' KB. RU HOWCO. Pumped 20 bbl gelled wtr, 10 bbl wtr. Cemented w/ 200 sx standard cement, 2% CaCl₂ and 1/4# /sk Flocele. Displaced w/ 19 bbl water. Had good cement to surface. Float held.

08/25/95 Day 2: TD-1063' drlg. Drld 718' in 12 3/4 hrs w/ air/foam. Tstd BOP's. Ran Bit #3, HTC 7 7/8", ATJ35 @ 345'. Surveys: 1° @ 500', 1 1/2° @ 1000'.

08/26/95 Day 3: TD-2322' drlg. Drld 1259' in 22 hrs w/ air/foam. Bit #3 has drld 1977' in 34 3/4 hrs. Surveys: 1 1/2° @ 1500', 1° @ 2000'.

08/27/95 Day 4: TD-3152' drlg. Drld 830' in 22 hrs w/ air/foam. Bit #3 has drld 2807' in 56 3/4 hrs. Surveys: 1° @ 2500', 1 1/4° @ 3000'.

08/28/95 Day 5: TD-4011' drlg. Drld 859' in 22 1/4 hrs w/ air foam. Bit #3 has drld 3666' in 79 hrs. Surveys: 2° @ 3500', 1 3/4° @ 4000'.

08/29/95 Day 6: TD-4730' drlg. Drld 719' in 16 hrs w/ 2% KCl wtr. Pulled Bit #3 @ 4630'. Bit #3 drld 4285' in 91 1/4 hrs. Ran Bit #4 NT 7 7/8" NT4 @ 4630'. Bit #4 has drld 100' in 3 3/4 hrs. Survey: 2° @ 4500'.

08/30/95 Day 7: TD-4861' drlg. Drld 131' in 6 hrs. w/ 2% KCl wtr. Bit #4 has drld 231' in 9 3/4 hrs. Tripped 3 times in last 24 hrs for plugged bit jets.

08/31/95 Day 8: TD-5240' drlg. Drld 379' in 17 3/4 hrs w/ 2% KCl wtr. Bit #4 has drld 610' in 27 1/2 hrs. Survey: 1° @ 5000'.

09/01/95 Day 9: TD-5864' drlg. Drld 624' in 22 3/4 hrs w/ 2% KCl wtr. Bit #4 has drld 1234' in 50 1/4 hrs. Survey: 1° @ 5500'.

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #24-26
SE SW (660' FSL & 1980' FWL)
Section 26, T 8 S, R 18 E
Uintah County, Utah
Projected TD - 6,250'
Elevation: GR: 4913', KB 4923' estimated
Contractor: Union Drilling Company Rig # 16

Page 2

09/02/95 Day 10: TD-6250' logging. Drld 384' in 12 3/4 hrs w/
2% KCl wtr. Pulled Bit #4 @ 6250'. Bit #4 drld 1618' in 63 hrs.
Ran logs using Schlumberger as follows:

A.R.I. 6201'-325'

FDC-CNL 6247'-3700'

Loggers TD-6250'. Survey: 1 1/2° @ 6250'.

09/03/95 Day 11: PBTD-5197'. Ran 5 1/2" csg as follows:

Float shoe

1 jt 5 1/2 ", 15.5#, J-55, LTC

Float collar

119 jts 5 1/2", 15.5#, J-55, LTC

w/ 8 centralizers. Set csg @ 5245'. Cemented using HOWCO w/ 5 bbl
wtr, 10 bbl gel wtr, 240 sx Hifill cement & 390 sx 50/50 Poz w/
2% gel, 10% salt & 0.5% Halad 322. Displaced w/ 125 bbl 2% KCl
wtr. Bumped plug w/ 1260 psi. Float held. Set slips. Released rig
@ 2 AM 9/3/95. Drop from report pending completion.

Kary

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Federal #24-26
SE SW (660' FSL & 1980' FWL)
Section 26, T 8 S, R 18 E
Uintah Co., Utah

Page 1

09/10/95 RU Schlumberger w/ mast truck. Ran CBL from PBTB @ 5135' to 4000' and @ top of cement @ 1292'. RD Schlumberger.

09/11/95 Day 1: MI & RU Gibson Well Service. SDFN

09/12/95 Day 2: Unload 2 7/8" tbg. Ran 4 3/4" bit & scraper on 167 jts tbg to 5175'. LD 1 jt. Pulled 2 stds tbg. NUBOP's. Pressure tstd csg to 3500 psi. RU to swab. Swbd to 4000'. SIFN.

09/13/95 Day 3: POH w/ tbg. Changed out ring gasket on BOP's. RU Schlumberger. Perforated Zone #1 from 5035'-5045' (10') w/ 2 JSPF using 4" csg gun. Ran HOWCO RTTS packer on 79 stds tbg. Set packer @ 4905'. RU to swab. FL @ 3600'. Recovered 8 BLW on 1st 2 runs, tbg dry on 3rd swab run. Waited 3/4 hrs - made swab run. 100' of fluid entry but no recovery on swab. SIFN - will check for overnite fluid entry in the morning.

09/14/95 Day 4: TP=0 (slight blow) @ 7 AM 9/13/95 - 17 hrs SI. Made swab run - FL @ 4500'. Had 400' (24 bbl) of fluid entry overnite. Recoverd 2 BF on swab run w/ est 1-3% oil cut and no gas. Released packer & POH. RU Schlumberger. Set CIBP @ 4950'. Perforated Zone #2 from 4512'-4524' (12') and 4541'-4543' (2') w/ 2 JSPF using 4" csg gun (total 28 holes). Ran HOWCO RTTS packer on 74 stds tbg. Set pkr @ 4590'. Filled tbg w/ approx 23 bbl 2% KCl wtr. Pressure tstd BP to 2000 psi. Bled off pressure. Released packer. Pulled 3 stds tbg. Packer @ 4404'. SIFN.

09/15/95 Day 5: CP=35 psi. TP=0 @ 7 AM 9/14/95. Ran 7 stds tbg to 4838'. RU HOWCO. Circ hole w/ 105 bbl prepad fluid (2% KCl wtr w/ ClaSta, deemulsifier, & bactricide). Pulled 7 stds tbg. Set pkr @ 4404'. Pressure tstd annulus to 2000 psi. Bled off to 1000 psi. Broke down Zone #2 down tbg w/ 3600 gal prepad fluid & 36 ball sealers. Broke @ 3440 psi @ 4 BPM. Increased to 9.5 BPM @ 3250 psi. Saw ball action - maximum pressure was 3900 psi. ISIP=1340 psi. Bled pressure off. Released pkr. Ran 2 stds tbg. POH w/ pkr. RU HOWCO to frac down 5 1/2' csg as follows:

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
 Well: Federal #24-26
 SE SW (660' FSL & 198-' FWL)
 Section 26, T 8 S, R 18 E
 Uintah County, Utah

Page 2

VOLUME	EVENT	RATE	ATP
7,500 gal	Pad - 35# Boragel	21 BPM	2400 psi
13,500 gal	2-8 ppg 20/40 (30# BG)(59,000#)	23 BPM	2240 psi
3,000 gal	8 ppg 20/40 (30# BG)(24,000#)	24 BPM	2000 psi
4,000 gal	Flush - 2% KCl water	8 BPM	2000 psi

Ran short of water w/ 400 gal flush remaining. Frac totals:
 28,000 gal water, 83,000# 20/40 sand. ISIP=1970 psi, 5 min=1935
 psi, 10 min=1920 psi, 15 min=1905 psi. 858 BLWTR. SIF 8 hrs. CP=
 500 psi. Flowed back 48 BLW in 3 hrs. CP=0. 810 BLWTR.

09/16/95 Day 6: TIH w/ 150 jts tbg. Well flowed 20 BLW while
 TIH. Tagged sand @ 4630'. Circ out sand to 4842'. Lost 30 BLW to
 formation while circ. Layed down 20 jts tbg. POH w/ 73 stds tbg.
 Ran 1 jt tbg, 4' perf sub, seating nipple, 8 jts tbg, tbg anchor,
 138 jts tbg. Stripped off BOP's. Set anchor w/ 15,000# tension.
 Bottom of tbg @ 4571'. SN @ 4535'. Anchor @ 4287'. RU to swab.
 Swbd 53 BLW in 1 1/2 hrs. SIFN. 767 BLWTR.

09/17/95 Day 7: CP=0, TP=0 @ 7 AM 9/16/95. FL @ 500'. SWBD 212
 BF in 6 hrs. Final FL @ 3200' w/ 60% oil cut and good gas. Approx
 605 BLWTR. SIFN.

09/18/95 Shut down for Sunday.

09/19/95 Day 8: TP=100, CP=250 @ 7 AM 9/18/95. IFL @ 400'. SWBD
 120 BF (est 80 BO & 40 BLW) in 3 1/2 hrs. Final FL @ 2900' &
 gassy. Oil cut est @ 80%. CP=160 psi. Approx 565 BLWTR. SIFN.

09/20/95 Day 9: TP=20, CP=300 @ 7 AM 9/19/95. Blew down tbg.
 Flushed tbg w/ 25 bbl of hot load wtr. Ran 2 1/2" X 1 1/2" X 16'
 pump, 179 - 3/4' rods, 1 - 8', & 2 - 4' X 3/4" pony rods, & 1-
 22' X 1 1/2" polished rod. Loaded tbg w/ 7 BLW. Pressure tstd
 pump to 500 psi w/ hot oiler. Released pressure to 200 psi. Long
 stroked pump to 500 psi. Released pressure. Clamped rods off. RD
 & MO Gibson Well Service. 597 BLWTR. Drop from report till
 production equipment set in next 7-10 days.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Federal #24-26
SE SW (660' FSL & 1980' FWL)
Section 26, T 8 S, R 18 E
Uintah County, Utah

Page 3

09/21-10/02/95 Waiting on production equipment.

09/25-10/02/95 Installing & hooking up tank battery. Should start pumping today.

10/03/95 Wait on adjustments to horse's head.

10/04/95 Started up pumping unit @ 9 AM 10/3/95. Pumped 60 BO & 32 BLW in 22 hrs. CP=90 psi.

10/05/95 Pumped 85 BO & 15 BLW. CP=100 psi.

10/06/95 Pumped 70 BO & 10 BLW in 20 hrs. CP=275 psi. Set back pressure valve @ 200 psi.

10/07/95 Pumped 80 BO & 18 BLW. CP=200 psi. Venting some gas.

10/08/95 Pumped 95 BO & 1 BLW. CP=200 psi. Switched from propane to csg head gas. 521 BLWTR.

10/09/95 Pumped 95 BO & 5 BLW in 28 hrs. CP=200 psi.

10/10/95 Pumped 20 BO. Unit down. Well flowed oil up csg annulus & plugged off gas supply lines w/ oil. Will clean out lines & restart unit. SI csg.

10/11/95 Pumped 75 BO in 19 hrs. CP=750 psi. Bled csg to 500 psi. Put well back on csg head gas.

10/12/95 Pumped 75 BO. CP=600 psi.

WILL HAVE FINAL REPORT TOMORROW.

UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY

Operator: Wildrose Resources Lease: State: Federal: ☒ Indian: Fee:

Well Name: Federal 24-26 API Number: 43-047-32700

Section: 26 Township: 8S Range: 18E County: Utah Field: 8 Mile Flat North

Well Status: POW Well Type: Oil: ☒ Gas:

PRODUCTION LEASE EQUIPMENT: ☒ CENTRAL BATTERY:

☒ Well head Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Heated Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

☒ Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

☒ Gas Meters Purchase Meter ☒ Sales Meter

TANKS: NUMBER SIZE

<u>2</u> Oil Storage Tank(s)	<u>400</u>	BBLS
<u> </u> Water Tank(s)	<u> </u>	BBLS
<u> </u> Power Water Tank	<u> </u>	BBLS
<u> </u> Condensate Tank(s)	<u> </u>	BBLS
<u>1</u> Propane Tank	<u> </u>	

REMARKS: Oil tanks have bannars.
Casinghead gas used for fuel and sold. Propane for backup.
Reserve pit open with 150 barrels fluid present.

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Marshall Date: 12/15/95

↑
North

Top
Soil

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



Gas
Powered
Pumpjack

wellhead ⊗

meter

Reserve
Pit

Berm

400
Barrel
Oil tank

400
Barrel
Oil tank

Gas Sales Line

Access

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See Attached Exhibit
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: <i>UTAH</i>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

N9660

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) <i>Marc MacAluso</i>	TITLE <i>CEO, Wildrose Resources Corporation</i>
SIGNATURE <i>[Signature]</i>	DATE <i>4/15/04</i>

(This space for state use only)

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APR 26 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: -
2. NAME OF OPERATOR: Inland Production Company <i>N 5160</i>		8. WELL NAME and NUMBER: See Attached Exhibit
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		9. API NUMBER: -
4. LOCATION OF WELL FOOTAGES AT SURFACE:		10. FIELD AND POOL OR WILDCAT: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/>	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input type="checkbox"/>	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington

TITLE President, Inland Production Company

SIGNATURE

Ben S. Pennington

DATE _____

4/15/04

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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APR 26 2004

DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

UNIT	WELL	WELL NAME	COMP	GR	DATE	TIME	DIR	WELL	WELL	WELL	WELL	WELL	WELL	WELL	
N	4304731528	REX LAMB 34-1	WR	4932°	GR	2118	FNL	2132	FEL	34	SWNE	040S	010E	UTA FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932°	GR	2018	FNL	1068	FEL	34	SENE	040S	010E	UTA FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129°	GR	0513	FNL	1938	FVL	33	NENW	080S	170E	DU U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128°	GR	1954	FNL	0851	FEL	33	SENE	080S	170E	DU U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088°	GR	1943	FSL	2162	FVL	34	NESW	080S	170E	DU U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063°	GL	0835	FSL	0500	FEL	34	SESE	080S	170E	DU U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910°	KB	2113	FSL	1844	FVL	26	NESW	080S	180E	UTA U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913°	GR	0660	FSL	1980	FVL	26	SESW	080S	180E	UTA U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905°	GR	2018	FSL	0832	FVL	26	NWSW	080S	180E	UTA U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924°	GR	2958	FSL	0470	FVL	26	SWNW	080S	180E	UTA U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907°	GR	0741	FSL	1957	FEL	26	SWSE	080S	180E	UTA U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862°	GR	1917	FSL	0559	FEL	27	NESE	080S	180E	UTA U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902°	GR	0860	FSL	0846	FVL	28	SWSW	080S	180E	UTA U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955°	GR	2007	FSL	0704	FVL	28	NWSW	080S	180E	UTA U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890°	GR	1843	FSL	2084	FEL	29	NWSE	080S	180E	UTA U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892°	GR	1978	FNL	2141	FVL	29	SENW	080S	180E	UTA U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993°	KB	0660	FSL	0660	FEL	29	SESE	080S	180E	UTA U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886°	GR	1904	FSL	0710	FEL	29	NESE	080S	180E	UTA U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917°	GR	0712	FSL	1925	FEL	29	SWSE	080S	180E	UTA U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870°	GR	1942	FNL	1786	FEL	29	SWNE	080S	180E	UTA U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930°	GR	1914	FSL	1911	FEL	32	NWSE	080S	180E	UTA ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845°	KB	1571	FNL	0375	FVL	34	SWNW	080S	180E	UTA U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815°	GR	1955	FNL	0463	FEL	35	SENE	080S	180E	UTA U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870°	GR	2077	FSL	0696	FEL	35	NESE	080S	180E	UTA U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831°	GR	1850	FSL	0600	FVL	36	NWSW	080S	180E	UTA ML-22067	OW
N	4304731350	GULF STATE 36-11	WR	4837°	GR	0677	FNL	0796	FVL	36	NWNW	080S	180E	UTA ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882°	GR	1778	FNL	0782	FVL	36	SWNW	080S	180E	UTA ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923°	GR	1860	FNL	1980	FVL	36	SENW	080S	180E	UTA ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809°	GR	2120	FSL	1945	FVL	36	NESW	080S	180E	UTA ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744°	KB	0848	FSL	0648	FVL	36	SWSW	080S	180E	UTA ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871°	GR	2051	FSL	0683	FVL	31	NWSW	080S	190E	UTA U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156°	GR	1945	FSL	0816	FVL	03	NWSW	090S	170E	DU U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107°	GR	1918	FNL	1979	FVL	03	SENW	090S	170E	DU U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096°	GR	2062	FNL	1999	FEL	03	SWNE	080S	170E	DU 61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030°	GR	1980	FNL	0660	FEL	03	SENE	090S	170E	DU 61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123°	GR	2050	FSL	2008	FVL	03	NESW	080S	170E	DU U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030	GR	1922	FSL	0605	FEL	03	NESE	090S	170E	DU U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108	GR	2100	FSL	2190	FEL	03	NWSE	090S	170E	DU U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177°	GR	0660	FNL	1983	FEL	15	NWNE	090S	170E	DU U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067°	GR	1768	FSL	0615	FVL	34	NWSW	080S	180E	UTA U-68618	OW

END OF EXHIBIT

RECEIVED
APR 26 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004**FROM: (Old Operator):**

N9660-Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, CO 80110-6007

Phone: 1-(303) 761-9965

TO: (New Operator):

N5160-Inland Production Company
1401 17th St, Suite 1000
Denver, CO 80202

Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
HARBOURTOWN FED 21-33	33	080S	170E	4301331914	✓ 12304	Federal	P	OW	
HARBOURTOWN FED 42-33	33	080S	170E	4301331915	✓ 12310	Federal	P	OW	
HARBOURTOWN FED 23-34	34	080S	170E	4301331916	✓ 12320	Federal	P	OW	C
HARBOURTOWN FED 44-34	34	080S	170E	4301331917	✓ 12321	Federal	P	OW	
FEDERAL #23-26	26	080S	180E	4304732080	✓ 11265	Federal	P	OW	
FEDERAL 24-26	26	080S	180E	4304732700	✓ 11808	Federal	P	OW	
FEDERAL 13-26	26	080S	180E	4304732720	✓ 11832	Federal	P	OW	
FEDERAL 12-26	26	080S	180E	4304732731	✓ 11896	Federal	P	GW	
FEDERAL 34-26	26	080S	180E	4304732847	✓ 12123	Federal	P	OW	
FEDERAL 43-27	27	080S	180E	4304732732	✓ 11903	Federal	S	OW	
FEDERAL 14-28	28	080S	180E	4304732733	✓ 11908	Federal	S	OW	
FEDERAL 13-28	28	080S	180E	4304732743	✓ 11915	Federal	TA	OW	
PARIETTE FED 10-29	29	080S	180E	4304731464	✓ 1428	Federal	P	OW	
W PARIETTE FED 6-29	29	080S	180E	4304731550	✓ 9905	Federal	S	OW	
FEDERAL 44-29	29	080S	180E	4304732079	✓ 11267	Federal	S	OW	
FEDERAL 43-29	29	080S	180E	4304732701	✓ 11816	Federal	P	OW	
FEDERAL 34-29	29	080S	180E	4304732742	✓ 11918	Federal	P	OW	
PARIETTE FED 32-29	29	080S	180E	4304732848	✓ 12144	Federal	P	OW	
FEDERAL 12-34	34	080S	180E	4304732077	✓ 11276	Federal	S	OW	
FEDERAL 42-35	35	080S	180E	4304732702	✓ 11811	Federal	S	OW	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on 4/26/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/20034. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Unit	API	Well	Comp	Elev	Loc	S	1/4	1/2	Two	Rng	Co	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE		OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE		OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368		OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368		OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368		OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368		OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442		OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442		OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442		OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442		GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532		OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442		OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081		OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442		OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081		OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846		OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081		OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081		OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081		OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FSL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846		OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058		OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081		OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081		OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430		OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057		OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057		OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057		OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057		OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057		OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057		OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103		OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004		OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004		OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252		OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252		OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004		OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004		OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004		OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429		OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618		OW

END OF EXHIBIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

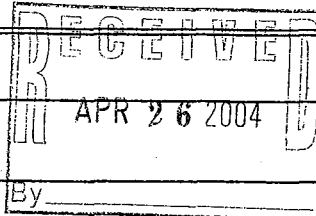
2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)



5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed

Bill I. Pennington
Bill I. Pennington

Title

President, Inland Production Company

Date

4/15/04

(This space of Federal or State office use.)

Approved by

Kirk F. Johnson

Title

Petroleum Engineer

Date

5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wells: Federal 12-26,
SWNW, Sec. 26, T8S, R18E
Federal 13-26,
NWSW, Sec. 26, T8S, R18E
Federal 23-26,
NESW, Sec. 26, T8S, R18E
Federal 24-26,
SESW, Sec. 26, T8S, R18E
Federal 43-27,
NESE, Sec. 27, T8S, R18E
Federal 13-28,
NWSW, Sec. 28, T8S, R18E
Uintah County, Utah
Lease No. U-36442

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

Our records show that a right-of-way, UTU-65194, has been issued for the off lease portion of the pipeline for the Federal 23-26 well. In order for Inland Production Company to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Inland Production Company. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PARIETTE DRAW FED 10-23	23	080S	170E	4304732672	11824	Federal	D	PA
FEDERAL 24-26	26	080S	180E	4304732700	11808	Federal	OW	P
FEDERAL 13-26	26	080S	180E	4304732720	11832	Federal	OW	P
FEDERAL 43-29	29	080S	180E	4304732701	11816	Federal	OW	P
SUNDANCE ST 5-32	32	080S	180E	4304732685	11781	State	OW	P
FEDERAL 42-35	35	080S	180E	4304732702	11811	Federal	OW	S
FEDERAL 43-35	35	080S	180E	4304732721	11830	Federal	OW	TA
FEDERAL 13-4-9-18	04	090S	180E	4304732653	10971	Federal	OW	S
FEDERAL 11-4-9-18	04	090S	180E	4304732654	10971	Federal	OW	P
BALCRON FED 31-19Y	19	090S	180E	4304732614	11751	Federal	OW	P
BALCRON FED 32-19Y	19	090S	180E	4304732615	11771	Federal	OW	P
BALCRON FED 42-19Y	19	090S	180E	4304732616	11756	Federal	OW	P
BALCRON FED 12-20Y	20	090S	180E	4304732617	11758	Federal	OW	P
BALCRON MON FED 22-20-9-18Y	20	090S	180E	4304732711	11852	Federal	OW	P
BALCRON MON FED 11-20-9-18Y	20	090S	180E	4304732712	11846	Federal	OW	P
MON FED 14-21-9-18Y	21	090S	180E	4304732726	11902	Federal	OW	S
O.K. CORRAL FEDERAL 1-30	30	090S	180E	4304732686	11861	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FWL

SESW Section 26 T8S R18E

5. Lease Serial No.

UTU-36442

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 24-26

9. API Well No.

4304732700

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.

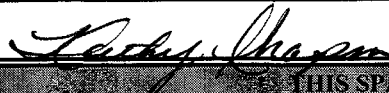
CP4 & CP5

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-36442
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660 FSL 1980 FWL		8. WELL NAME and NUMBER: FEDERAL 24-26
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 26, T8S, R18E		9. API NUMBER: 4304732700
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/04/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily recompletion status report. The following perforations were re-perfed.
D2 5032'-5048' 4 JSPF 64 holes.

NAME (PLEASE PRINT) Jenri Park TITLE Production Tech
SIGNATURE  DATE 03/27/2009

(This space for State use only)

RECEIVED
APR 01 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 24-26-8-18**1/1/2009 To 5/30/2009****2/14/2009 Day: 1****Recompletion**

Western #3 on 2/13/2009 - MIRUSU, RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit. Unseat pump. Flush tbg & rods w/ 40 BW @ 250°F. Soft seat pump & test tbg to 3000 psi. TOO H w/ rds (rods showed dehydrated oil so flush half way out) lay down 78-3/4" plain rods on trailer (looked good shape no scale). LD pump 2-1/2" x 1-1/2" x 16' RHTC (showed dehydrated oil on out side), (good shape). ND Larkin 5000# wellhead. Released TA. NU BOP w/ x-over spool to wellhead. TOO H w/ 144 jts tbg, TA, 2 jts tbg, SN, 4' perf sub, 1 jt tbg. RU 4-3/4" new rock bit & sub. TIH w/ pickup 43 jts N-80 tbg to leave EOT @ 1382'. SIFN.

2/18/2009 Day: 2**Recompletion**

Western #3 on 2/17/2009 - Thaw well out. Open well w/ 50 psi on casing. Continue pickup N-80 frac string & TIH. Tag sand @ 4810'. RU powed swivel, pump & tanks. C/O 140' of sand to tag plug @ 4950'. Drlg out CBP in 2 hours. C/O to 4924'. Circulate well clean. LD 2 jts tbg to leave EOT @ 4924'. Drain pump & lines. SIFN.

2/19/2009 Day: 3**Recompletion**

Western #3 on 2/18/2009 - Thaw well out. Open well w/ vacuum on casing. Continue pickup N-80 frac string & TIH. Tag sand @ 5105'. RU power swivel, pump & tanks. C/O 86' of sand & Cement to tag PBTD @ 5191'. Circulate well clean w/ KCL wtr. TOO H w/ tbg. LD bit & bit sub. RU Perforators LLC WLT. RIH @ re-perforate D2 sds @ 5032-5048 w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 64 shots. RD WLT. PU Weatherford 5-1/2" "HD" pkr, SN. TIH w/ tbg. Set pkr @ 5083'. Test pkr & casing to 2000 PSI. Released pkr & reset @ 4891'. Break perfs down @ 1800 psi w/ 5 bbls water. Released pkr & leave hang over night. SIFN.

2/20/2009 Day: 4**Recompletion**

Western #3 on 2/19/2009 - Open well w/ vacuum on casing. Fill casing w/ 45 bbls. Set pkr @ 4895'. RU BJ Services. Frac D2 sds w/ 98,077#'s of 20/40 sand in 841 bbls of Lightning 17 frac fluid. Perfs broke down @ 3080 psi. Pump 5 bbls & ISIP was 968 w/ FG of .63. Pump 30 gals of Techna Hib 767W chemical @ 4% by volume. Pump 15 bbls spacer. Treated @ ave pressure of 4164 @ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 1935 w/ FG of .82. RD BJ. Flow well back. Well flowed for 3.5 hours & died w/ 375 bbls rec'd. Pressure casing to 100 psi. Open pkr. Circulate tbg clean. TOO H w/ tbg. Laying down N-80 tbg. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, 40 jts tbg. Leave EOT @ 1729'. SIFN.

2/21/2009 Day: 5**Recompletion**

Western #3 on 2/20/2009 - Open well w/ vacuum on casing. Continue TIH w/ tbg. 162 jts EOT @ 5047'. RU swab equipment. Couldn't get past 1100' w/ swab. Pump 35 bbls down tbg @ 275°. Made 3 runs to rec'd 45 bbls of fluid. Unable to get past 1300' again. Pump 45 bbls water down casing. Made total of 12 runs & rec'd 90 bbls fluid. IFL was 700', FFL was 2100'. Last run showed trace of oil w/ no sand. RD swab. TIH w/ tbg to tag fill @ 5086'. Clean out 105' of fill to PBTD @ 5191'. Circulate well clean. LD 3 jts tbg. Leave EOT @ 5108.41'. SIFN.

2/24/2009 Day: 6**Recompletion**

Western #3 on 2/23/2009 - Open well w/ vacuum on casing. RD BOP's. Set TA @ ' w/ 18,000#'s tension w/ SN @ ' & EOT @ '. Flush tbg w/ 60 bbls hot water. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' new RHAC Centrl Hydraulic pump w/ 174"SL, 6-1/2" weight rods, 20- 3/4" guided rods, 75- 3/4" plain rods, 98- 7/8" guided rods, 2', 4', 6', 8' x 7/8" pony rod, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. Left unit down due to surface equipment. SIFN.

3/5/2009 Day: 7

Recompletion

Western #3 on 3/4/2009 - Finished equipment repairs. POP @ 4PM w/ 86"sl @ 5 spm. Final Report.

Pertinent Files: Go to File List